

TREATMENT DEPARTMENT STATUS REPORT

January, 2016

	<u>BOD</u>	<u>TSS</u>
Faulkner Lake	6.8 mg/L (30 Max.)	15.5 mg/L (30 Max.)
Five Mile	14.0 mg/L (30 Max.)	19.7 mg/L (90 Max.)
White Oak	12.6 mg/L (30 Max.)	12.4 mg/L (90 max.)

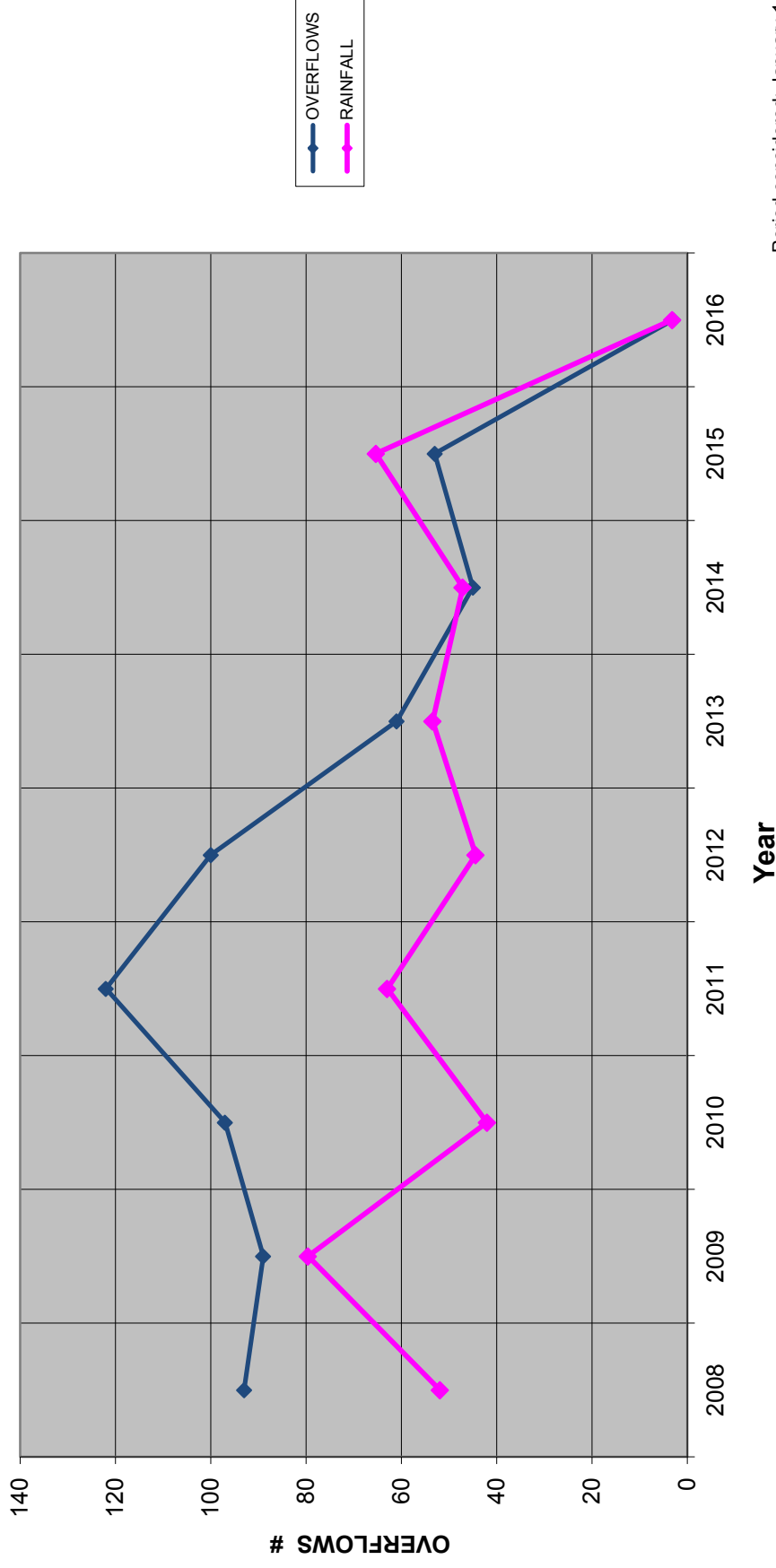
Shannon Wayson
Chemist

**NLR Waste Water Utility
Maintenance & Repair Department
Work Recap by Ward
January-16**

Crews:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Total
MANHOLE:						
<i>Disconnects</i>	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	1	1
<i>Repairs</i>	10	6	0	9	2	27
<i># of MH's Grouted</i>	6	1	0	1	0	8
<i>#of Coats</i>	0	0	0	0	0	0
<i>MH Depth (Ft/In)</i>	0	0.0	0	0.0	0.0	0
<i># of Bags of Grout</i>	0	0	0.0	2.0	0.0	2
POWER DRIVE:						
<i># of Ft Cleaned</i>	0	0	0	0	0	0
PWR RODDER #1:						
<i># of Ft Cleaned</i>	0	0	0	0	0	0
REPAIR #1:						
<i>Repairs</i>	0	5	3	1	0	9
<i>New Manholes</i>	0	0	0	0	0	0
<i>New Lines</i>	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	0	0
<i>Miscellaneous</i>	0	0	5	1	0	6
REPAIR #2:						
<i>Repairs</i>	0	3	3	1	0	7
<i>New Manholes</i>	0	1	1	0	2	4
<i>New Lines</i>	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0
<i>Taps</i>	0	1	0	0	0	1
<i>Miscellaneous</i>	0	2	3	2	1	8
REPAIR #3:						
<i>Repairs</i>	0	2	7	0	2	11
<i>New Manholes</i>	0	0	1	0	0	1
<i>New Lines</i>	0	0	0	0	0	0
<i>Disconnects</i>	0	0	0	0	0	0
<i>Taps</i>	0	0	0	0	1	1
<i>Miscellaneous</i>	2	1	4	0	1	8
TROUBLE:						
<i># of Ft Cleaned</i>	0	180	305	200	0	685
<i>Stop-Ups</i>	4	12	18	10	2	46
<i>Private Lines</i>	3	7	14	8	2	34
<i>Cave-Ins</i>	0	6	2	1	0	9
<i>Flooded Houses</i>	0	0	0	0	0	0
<i>Miscellaneous</i>	5	25	18	6	5	59
<i>Total Calls</i>	9	43	35	16	5	108
VACCON #1:						
<i># of Ft Cleaned</i>	11,750	470	379	0	7,241	19,840
VACCON #2:						
<i># of Ft Cleaned</i>	9,883	20,482	6,703	1,156	0	38,224
VACCON #3:						
<i># of Ft Cleaned</i>	0	245	26,218	174	300	26,937
VACCON #4:						
<i># of Ft Cleaned</i>	2,778	0	6,157	0	2,509	11,444
VACCON #5:						
<i># of Ft Cleaned</i>	0	4,759	927	10,140	4,465	20,291
T V #1						
<i># of Ft</i>	436	5,438	272	2,497	6,652	15,295
T V #2						
<i># of Ft</i>	1,246	1,264	821	2,235	11,170	16,736

North Little Rock Waste Water Utility North Little Rock, AR

Annual Overflows and Rainfall



Period considered: January 1, 2008
thru Dec. 31, 2016

Note: 2009 Rainfall Year to Date
(12/7/09) ranks as the highest on record.
(per National Weather Service, NLR Office)

Faulkner Lake Basin

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Rainfall "	69.5	42.5	58.5	56.3	61.8	77.5	41.5	76.5	45.46	62.8	54.2	70.07	3.6
Overflows	54	59	54	64	47	38	42	61	63	36	21	27	3

White Oak Basin

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Rainfall "	129.9	82.4	89	53.7	60.1	77	44.2	68.6	46.56	50.75	44	68.7	4.2
Overflows	11	26	33	37	32	35	32	45	25	13	9	21	0

Five Mile Creek Basin

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Rainfall "	62.3	42.6	53.2	48.8	55.9	70.4	35	60.4	41.15	52.4	46.6	66.5	2.7
Overflows	24	16	25	18	14	16	23	16	12	14	15	5	0

Entire System

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Rainfall "	57.79	37.83	49.78	49.05	51.93	79.61	42.04	62.98	44.42	53.45	47.15	65.36	3.21
Overflows	89	101	112	119	93	89	97	122	100	61	45	53	3

rainfall and overflow summary

**REHABILITATION FUND
EXPENDITURES FOR THE MONTH
ENDED JANUARY 31, 2016**

EXPENDITURES FOR LINE REHABILITATION-REPAIR CREWS	<u>\$ 31,406.90</u>
REFUND DUE TO SEWER FUND	<u>\$31,406.90</u>

**REHABILITATION REPORT-REPAIR CREWS
FOR THE MONTH ENDED JANUARY 31, 2016**

<u>LOCATION</u>	<u>TOTAL</u>	<u>LABOR</u>	<u>MATERIALS</u>	<u>EQUIPMENT</u>	<u>OUTSIDE WORK</u>
WARD #0 LINES					
MISCELLANEOUS	\$ 664.11	\$ 116.69	\$ -	\$ 47.42	\$ 500.00
TOTAL WARD #0 LINES	\$ 664.11	\$ 116.69	\$ -	\$ 47.42	\$ 500.00
WARD #1 LINES					
MISCELLANEOUS	\$ 9,867.03	\$ 5,142.42	\$ 506.31	\$ 2,089.76	\$ 2,128.54
TOTAL WARD #1 LINES	\$ 9,867.03	\$ 5,142.42	\$ 506.31	\$ 2,089.76	\$ 2,128.54
WARD #2 LINES					
MISCELLANEOUS	\$ 16,176.18	\$ 7,531.38	\$ 1,208.48	\$ 3,060.58	\$ 4,375.74
DOROTHY RODHAM WAY & RIVERFRONT-R16-01	\$ 301.20	\$ 214.17	\$ -	\$ 87.03	\$ -
TOTAL WARD #2 LINES	\$ 16,477.38	\$ 7,745.55	\$ 1,208.48	\$ 3,147.61	\$ 4,375.74
WARD #3 LINES					
MISCELLANEOUS	\$ 1,777.96	\$ 1,264.21	\$ -	\$ 513.75	\$ -
NONA STREET-R12-02	\$ 60.44		\$ -		\$ 60.44
TOTAL WARD #3 LINES	\$ 1,838.40	\$ 1,264.21	\$ -	\$ 513.75	\$ 60.44
WARD #4 LINES					
MISCELLANEOUS	\$ 2,559.98	\$ 1,713.80	\$ 149.73	\$ 696.45	\$ -
TOTAL WARD #4 LINES	\$ 2,559.98	\$ 1,713.80	\$ 149.73	\$ 696.45	\$ -
TOTAL ALL WARDS	\$ 31,406.90	\$ 15,982.67	\$ 1,864.52	\$ 6,494.99	\$ 7,064.72



AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

RE: Committee Meeting
PLACE: Faulkner Lake Treatment Plant
7400 Baucum Pike, North Little Rock, Arkansas 72117
DATE: February 09, 2016
TIME: 12:15 PM

- (1) APPROVAL OF THE MINUTES OF THE JANUARY 12, 2016 MEETING
- (2) CASH DISBURSEMENTS FOR JANUARY 2016
- (3) FINANCIAL REPORT FOR JANUARY 2016
- (4) EMERGENCY REPAIR – 54” INTERCEPTOR AT FAULKNER LAKE BAR SCREEN
- (5) RESOLUTION OF INTENT AND RESOLUTION OF SIGNATORY AUTHORITY
- (6) ANNUAL REPORT – CAO LIS 10-218
- (7) PURCHASE NEW EQUIPMENT FOR DISCONNECT REPAIR CREW



(1)

NEW BUSINESS

ACTION REQUESTED:

Approval of the Minutes of the January 2016 Committee Meeting



NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

MINUTES OF A MEETING HELD TUESDAY, JANUARY 12, 2016

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, January 12, 2016 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:15 p.m. Those in attendance at the meeting were Mr. K.W. Matthews, Mr. Ed Nelson, Mr. Clark McGlothlin and Mr. Sylvester Smith. Also in attendance were Mr. Marc Wilkins, Director, Ms. Gina Briley, Mr. Charles Frost, Mr. Lyle Leubner, Mr. Ronnie Thompson, Mr. Michael Clayton, Mr. Mark Halter with Hilburn, Calhoun, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its December 8, 2015 meeting. After review, a motion was made by Mr. McGlothlin, seconded by Mr. Nelson, to approve the minutes of the December 8, 2015 meeting as submitted. The motion carried unanimously.

Next, the Committee reviewed the cash disbursements for December 2015. Chairman Matthews asked for an explanation of check number 37575 written to Boston Mutual Life Insurance. Ms. Briley explained that this is a supplemental insurance policy carried by several employees and the premiums are paid by the Utility but deducted **from the employee's earnings. There being no more questions, a motion was made by** Mr. Nelson, seconded by Ms. McGlothlin, to approve the cash disbursements for December 2015 reflecting total cash disbursements of \$1,902,470.39 and transfers between accounts of \$1,297,004.87. The motion carried unanimously.

Upon motion made by Mr. Nelson, seconded by Mr. Smith, the Committee unanimously approved the Financial Statement for December 2015. It was noted that the new rate increase goes into effect January 2016.

The Committee then discussed the proposed 2016 Budget. Mr. Wilkins explained that the Budget contained a 3% across the board pay increase for Utility employees, \$7,500 for merit-based bonuses, administrative adjustments and a \$650,000 contribution to the retirement plan. Further, he stated that the proposed budgeted numbers are based on where the Utility is right now. On March 1, 2016 when the consolidation is complete with Maumelle, the Budget will have to be amended. After further discussion, a motion was made by Mr. Nelson, seconded by Mr. Smith, to approve the Budget for 2016. The motion carried unanimously.

Next, Mr. Wilkins advised the Committee that high flows during the recent flood event submerged all 32 aerator units at the White Oak Bayou Waste Treatment Plant and may have damaged all or some of the units. These units are currently being allowed

to dry out in place. The power will be turned back on to the units on Wednesday, January 13, 2016, and it is anticipated that some of the units may be damaged. If some of the units have been damaged, it will be critical to replace those units as quickly as possible. The 2016 Budget includes \$90,000 for the purchase of new aerators for the White Oak Bayou Waste Treatment Plant, and the staff requests authorization to use those funds for the emergency replacement of aerators, if needed. After discussion, a motion was made by Mr. Smith, seconded by Mr. Nelson, to authorize the staff to make an emergency purchase of aerators for replacement of flood damaged units at the White Oak Bayou Waste Treatment Plant, and further authorize waiving the requirement for advertisement and bidding. The motion carried unanimously.

The Committee then discussed the PAGIS dues. The annual dues payment for membership to the Pulaski Area Geographic Information System (PAGIS) is due. The amount due for membership is \$39,705 and has been the same for the last five (5) years. This item is included in the 2016 Budget for \$40,900. A motion was then made by Mr. Nelson, seconded by Mr. Smith, to authorize the annual dues payment to PAGIS in the amount of \$39,705. The motion carried unanimously.

During the recent negotiations with Central Arkansas Water, Mr. Wilkins stated that there were inquiries made by Maumelle Water Management and the City of Maumelle regarding having representatives attend the North Little Rock Wastewater Treatment Committee meetings. After discussion which included the City of Sherwood, a motion was made by Mr. McGlothlin, seconded by Mr. Smith, to have Chairman Matthews send a letter to the Mayors of Maumelle and Sherwood inviting them to have a representative from their respective cities attend the meetings of the Committee. The motion carried unanimously.

A motion was then made by Mr. Smith, seconded by Mr. Nelson, to excuse the absence of Ms. Bryant from the meeting. The motion carried unanimously.

There being no further action to come before the Committee, a motion was made by Mr. Nelson to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 12:50 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

SYLVESTER SMITH,
VICE-CHAIRMAN/SECRETARY

(2)

CASH DISBURSEMENTS FOR JANUARY 2016

ACTION REQUESTED:

Approval of the Cash Disbursements for January 2016 showing total
Cash Disbursements of **\$1,362,694.23** and
Fund Transfers between accounts of **\$1,109,666.67**.



**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
JANUARY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37727	APPLIED INDUSTRIAL TECHNOLOGIES	\$ 465.86	BEARINGS, BUSHING & RINGS FOR FAULKNER LAKE FILTER PRESS AND BELTS FOR OAKBROOK PUMP STATIONS.
37728	ARKANSAS AGGREGATES, INC.	\$ 3,899.50	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
37729	ARKANSAS SOD & TURF	\$ 585.10	SOD FOR WARD 1, WARD 3 & WARD 4
37730	AT&T	\$ 156.50	MONTHLY PHONE BILL FOR FIVE MILE & WHITE OAK PLANTS
37731	B & B MATERIAL	\$ 50.00	SANDY LOAM FOR 5716 LOCUST - WARD 4
37732	BATTERY OUTFITTERS	\$ 33.26	BATTERIES FOR SURVEY EQUIPMENT
37733	BOSTON MUTUAL LIFE INSURANCE CO.	\$ 481.57	SUPPLEMENTAL INSURANCE
37734	CAPITOL EQUIPMENT	\$ 3,049.66	REPAIRS & SERVICE FOR FAULKNER LAKE KUBOTA WHEEL LOADER
37735	CED-LITTLE ROCK	\$ 949.19	40 HP AERATOR BREAKER FOR FIVE MILE EFFLUENT PONDS AND ELECTRICAL SUPPLIES FOR OAKBROOK PUMP STATION.
37736	CINTAS CORP. # 650	\$ 2,490.26	MONTHLY UNIFORMS & MAT SERVICES, 2 CARHART JACKETS FOR NEW EMPLOYEES AND CLEANING OF MEN'S RESTROOMS IN THE COLLECTIONS & ENGINEERING BUILDING.
37737	CRANFORD CONSTRUCTION CO.	\$ 829.71	SURFACE ASPHALT FOR WARD 2 & WARD 3
37738	CROW BURLINGAME # 41	\$ 38.38	HYDRAULIC FUEL FILTERS FOR UNIT # 107.
37739	CROW BURLINGAME # 53	\$ 180.42	NEW FILTERS FOR UNIT # 104
37740	DATAMAX	\$ 25.74	MONTHLY MAINTENANCE FOR COLLECTIONS & ENGINEERING COPIER
37741	DEPT. OF FINANCE & ADMINISTRATION	\$ 11,715.06	STATE WITHHOLDING TAXES FOR DECEMBER 2015
37742	ELLIOTT ELECTRIC SUPPLY	\$ 1,124.08	ELECTRICAL SUPPLIES FOR OAKBROOK PUMP STATION AND BALLAST, ELECTRICAL TAPE & PENETRATING OIL FOR PUMP MAINTENANCE STOCK
37743	ENTERGY	\$ 174.94	ELECTRIC BILL FOR EUREKA GARDENS - JUDY ROAD AND RIXIE - LUCKY DRIVE PUMP STATIONS.
37744	GRAINGER	\$ 127.40	EXHAUST FAN FOR OAKBROOK PUMP STATION
37745	GREYLINE INSTRUMENTS	\$ 440.96	DOPPLER SENSOR FOR FAULKNER LAKE SLUDGE FLOW METER
37746	H.D. SUPPLY WATERWORKS	\$ 437.26	FERNCOS FOR INVENTORY
37747	HENARD UTILITY PRODUCTS	\$ 271.42	CABLE ASSEMBLE & PLUG FOR TV # 1
37748	HUM'S HARDWARE	\$ 1,170.72	PARTS & SUPPLIES FOR VARIOUS DEPARTMENTS
37749	HUM'S RENTAL	\$ 6,929.24	EXCAVATOR FOR BAUCUM PIKE - WARD 2, EXCAVATOR, BUGGY & TRAILER FOR WARD 1. EXCAVATOR RENTAL FOR WARD 3 AND REPAIRS TO RENTED TRACKHOE THAT WAS DAMAGED.
37750	HUTHER & ASSOCIATES	\$ 1,100.00	QUARTERLY CHRONIC BIO-MONITORING FOR WHITE OAK
37751	ICM, INC.	\$ 719.18	MAIN LINE ROOT MOTOR FOR VAC-CON # 2 - UNIT # 107
37752	INDUSTRIAL SUPPLY & SERVICE	\$ 686.52	REPLACE BELTS & SERVICE FOR FAULKNER LAKE BELT PRESSES & AIR COMPRESSORS.
37753	INSTRUMENT & SUPPLY, INC.	\$ 791.76	CHECK VALVE FOR OAKBROOK PUMP STATION
37754	JIM'S CRANE RENTAL	\$ 460.00	CRANE RENTAL FOR MARCHE PUMP STATION
37755	JOE CARTER TOOLS	\$ 212.38	VARIOUS TOOLS FOR COLLECTION SYSTEM CREWS

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
JANUARY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37756	KEATHLEY PATTERSON ELECTRIC	\$ 248.43	CONTROL PANEL FOR FAULKNER LAKE BELT PRESS
37757	L & L MUNICIPAL SUPPLIES & TOOLS	\$ 1,451.20	15 PAIRS FO HIP & KNEE BOOTS & 12 DOZENS PARIS FO WORK GLOVES FOR COLLECTION SYSTEM CREWS
37758	LIBERTY TRAILER CO.	\$ 416.66	SAFETY CHAIN HOOKS FOR TRAILER # 6 AND CHECK BRAKES & REPLACE AIR HOSE FITTING ON TRAILER # 9.
37759	LOWE'S	\$ 105.86	RED MULCH FOR COLLECTION & ENGINEERING BUILDING, 40 LBS. OF ICE MELT FOR FIVE MILE AND MULCH FOR 4424 DAWSON - WARD 4.
37760	MARLAR ENGINEERING	\$ 19,500.00	ADDITIONAL ENGINEERING SERVICES FOR WHITE OAK INTERCEPTOR - PHASE 2
37761	NORTH LITTLE ROCK ELECTRIC	\$ 33,461.48	ELECTRIC BILL FOR BAUCUM INDUSTRIAL PARK, CYPRESS CROSSING, DELTA LAWN, DIXIE, FAULKNER CROSSING, GALLOWAY, HARRIS INDUSTRIAL PARK, HWY 107, LAKEWOOD, LANSBROOK, MARYLAND EAST, MARYLAND PLACE, OAKBROOK, PINETREE POINT, SHILLCUTT, SHORTER COLLEGE PUMP STATIONS AND WHITE OAK SECURITY GATE. FAULKNER LAKE ADMIN., BLOWER, LAB, PLANT MAINT. BUILDINGS, SLUDGE LAGOONS AND TREATMENT PLANT. 3804B, 3812B AND 3924B NONA ST. (R12-02).
37762	O'REILLY AUTO PARTS	\$ 176.29	ANTIFREEZE FOR PUMP STATION GENERATORS, MOBILE POWER FOR LAPTOP FOR PUMP MAINTENANCE CREW, OIL FILTERS FOR UNIT # 107 AND ANTI-FREEZER TESTERS FOR COLLECTION SYSTEM CREWS.
37763	OFFICE DEPOT	\$ 108.20	OFFICE SUPPLIES FOR ADMINISTRATION
37764	PETERSON CONCRETE	\$ 3,466.35	MANHOLES, RINGS & COVERS FOR 12065 GARLAND, 4400 GREENWAY - WARD 1 AND RISERS & CONE FOR 4500 BAUCUM PIKE - WARD 2.
37765	PETTUS OFFICE PRODUCTS	\$ 122.00	OFFICE SUPPLIES FOR COLLECTION SYSTEMS
37766	QUALITY PETROLEUM, INC.	\$ 680.30	1 DRUM OF ROTELLA OIL FOR COLLECTION SYSTEMS
37767	RJN GROUP, INC.	\$ 20,848.22	PROFESSIONAL SERVICES FOR 2015 SSES PROGRAM
37768	SANDERS PLUMBING	\$ 130.00	SERVICE CALL TO UN-STOP TOILET IN ADMINISTRATION CONFERENCE RESTROOM.
37769	SOUTHERN PIPE & SUPPLY	\$ 839.90	PARTS TO REPAIR MARCHE ROAD FORCE MAIN - WARD 0
37770	SPA CHEMICALS	\$ 333.03	PAPER PRODUCTS & GLASS CLEANER FOR COLLECTION SYSTEMS & OPERATIONS.
37771	STANLEY HARDWARE	\$ 912.49	3 NEW CUT OFF SAWS, BAR & CHAIN OIL AND 2 CYCLE OIL & BOLTS FOR COLLECTION SYSTEM CREWS, SAFETY FENCE FOR # 3 HAYS CIRCLE - WARD 3, AND SUPPLIES TO REPAIR WATER LINE AT 5716 LOCUST - WARD 4
37772	STAR BOLT & SCREW CO.	\$ 14.12	SOCKETS FOR OAKBROOK PUMP STATION
37773	STUART C. IRBY CO.	\$ 2,209.71	120 VOLT COILS & MIDGET FUSES FOR WHITE OAK AERATORS
37774	TELEDYNE INSTRUMENTS	\$ 965.00	REPLACEMENT PART FOR LAB SAMPLER

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
JANUARY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37775	TERMINIX	\$ 105.25	MONTHLY PEST SERVICES
37776	THOMAS SCIENTIFIC	\$ 1,010.80	SPEEDISK FOR OIL & GREASE TESTING IN LAB
37777	TRI-STATE TRUCK CENTER	\$ 551.10	NEW ALTERNATOR FOR UNIT # 113
37778	UTILITY BILLING SERVICES	\$ 147.47	WATER BILL FOR DELTA LAWN, DIXIE, FIVE MILE, HEILMAN DRIVE, OAKBROOK, SHILLCUTT, SHORTER COLLEGE AND WHITE OAK.
37779	WADE COMPANY	\$ 2,111.41	SEMI-ANNUAL HVAC SYSTEM MAINTENANCE AGREEMENT IN LAB
37780	WASTE MANAGEMENT	\$ 951.95	BIO-SOLIDS REMOVAL FOR DECEMBER 2015
37781	WELSCO	\$ 18.47	MONTHLY CYLINDER RENTAL FOR COLLECTION SYSTEMS
37782	WINDSTREAM COMMUNICATIONS	\$ 1,134.17	MONTHLY PHONE BILL FOR FAULKNER LAKE TREATMENT PLANT
37783	AMERIPRISE FINANCIAL SERVICES	\$ 95.00	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 01/10/16
37784	UNITED WAY	\$ 76.00	UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 01/10/16
37785	OCSE CLEARINGHOUSE SDU	\$ 332.00	CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 01/10/16
AFC-01	ARKANSAS FEDERAL CREDIT UNION	\$ 6,565.31	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 01/10/16
NAT-01	NATIONWIDE RETIREMENT SOLUTIONS	\$ 3,444.04	RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 01/10/16
PR-01	PAYROLL TAX DEPOSIT	\$ 36,016.77	PAYROLL TAXES FOR PAY PERIOD ENDING 01/10/16
37786	ADEQ/WWL	\$ 80.00	CLASS II TESTING FEES FOR B. CROFT & L. MANN
37787	AFLAC	\$ 1,618.24	SUPPLEMENTAL INSURANCE
37788	AMERICAN VAN EQUIPMENT	\$ 132.38	STORAGE BIN FOR POWER RODDER TRUCK - UNIT # 120
37789	ANDRITZ SEPARATION	\$ 9,239.87	PARTS FOR FAULKNER LAKE BELT PRESS
37790	ARKANSAS AGGREGATES, INC.	\$ 1,157.85	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT & 29TH STREET
37791	ARKANSAS DEMOCRAT GAZETTE	\$ 498.39	NEWSPAPER AD FOR BIDS ON INTERCEPTOR CIPP 2015 JOB
37792	ARK. DEPT. OF LABOR	\$ 50.00	ELECTRICAL LICENSE RENEWAL FOR J. RHODES
37793	ARKANSAS RURAL WATER ASSOCIATION	\$ 875.00	2016 MEMBERSHIP DUES
37794	AT&T	\$ 749.92	MONTHLY T-1 LINE FROM BAUCUM TO MAIN & MAIN TO CAPITOL
37795	B & B MATERIAL	\$ 79.25	SANDY LOAM FOR 1232 GARLAND - WARD 1 & 707 W. 42ND - WARD 3
37796	BATTERY OUTFITTERS	\$ 142.20	BATTERIES FOR ENGINEERING, SURVEY & SSES FLOW METERS
37797	CENTRAL ARKANSAS WATER	\$ 32,207.58	BILLING FEES FOR NOVEMBER
37798	CHANGE...CENTER FOR HEALTH & VITALITY	\$ 2,868.38	WELLNESS CLINIC FOR FEBRUARY 2016
37799	CITY OF NORTH LITTLE ROCK	\$ 77,137.99	FRANCHISE FEES FOR DECEMBER
37800	CROW BURLINGAME # 53	\$ 3.53	ANTI-FREEZE FOR REPAIR CREW # 3
37801	CUMMINS MID-SOUTH	\$ 78.03	FUEL, OIL, AIR FILTERS & OIL FOR TV# 2 GENERATOR
37802	CURTIS LIGON	\$ 99.91	REIMBURSEMENT FOR SAFETY BOOTS
37803	DATAMAX	\$ 73.95	MONTHLY MAINTENANCE FOR ADMINISTRATION COPIER
37804	DIGITAL PRINT & IMAGING	\$ 210.58	PRINTING SERVICE FOR ADMINISTRATION & BILLING DEPT. FORMS
37805	ENTERGY	\$ 582.08	ELECTRIC BILL FOR COLLINS INDUSTRIAL PARK, COUNT MASSIE, CRYSTAL BAY & MAUMELLE PUMP STATIONS.
37806	EUREKA GARDENS FACILITIES BOARD	\$ 3,520.80	DEBT FEE COLLECTED-DEC CYC 4 BILLING
37807	FIRST ELECTRIC COOPERATIVE	\$ 123.52	ELECTRIC BILL FOR GAP CREEK PUMP STATION

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
JANUARY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37808	GRAVEL RIDGE SEWER DISTRICT	\$ 20,460.44	BILLED GRAVEL RIDGE ACCOUNTS FOR DEC. CYC 4 & 5 BILLING
37809	H.D. SUPPLY WATERWORKS	\$ 1,943.41	MANHOLE LIDS WITH NLR LOGO FOR INVENTORY, FLANGES FOR MARCHE PUMP STATION, FULL CIRCLE CLAMPS FOR WARD 1 AND FERNCO FOR WARD 2.
37810	HOME DEPOT	\$ 360.19	STEEL DOOR FOR OAKBROOK PUMP STATION
37811	HUM'S HARDWARE	\$ 284.40	PARTS & SUPPLIES FOR VARIOUS DEPARTMENTS
37812	ICM, INC.	\$ 705.63	LEADER HOSES FOR VAC-CONS
37813	INSTRUMENT & SUPPLY, INC.	\$ 2,249.20	SERVICE & REPAIR TO EXISTING TRANSDUCER AT FAULKNER LAKE AND SPARE TRANSDUCER FOR SHILLCUTT.
37814	JACK TYLER ENGINEERING	\$ 625.00	REPAIRS TO ELECTRICAL CONTROL PANELS FOR EUREKA GARDEN - 46TH ST. AND EUREKA GARDEN ROAD PUMP STATIONS.
37815	JACKSON CLEANING SERVICE	\$ 1,198.80	MONTHLY JANITORIAL SERVICES FOR ADMINISTRATION, COLLECTIONS & ENGINEERING AND LAB BUILDINGS.
37816	JASON'S DELI	\$ 124.05	LUNCH FOR COMMISSIONER'S MEETING ON 01/12/2016
37817	JOE'S GARAGE & WRECKER SERVICE	\$ 826.70	REPLACE LEFT HEADLIGHT AND BRAKE REPAIR ON UNIT # 103 AND OIL CHANGE FOR UNIT # 99.
37818	L & L MUNICIPAL SUPPLIES & TOOLS	\$ 1,449.56	BLUE STEEL SEWER RODS WITH COUPLINGS FOR STOCK
37819	MEADORS, ADAMS & LEE, INC.	\$ 500.00	RENEWAL OF "RIGHT OF WAY" UTILITY BOND WITH PULASKI COUNTY
37820	MOORE & ROBINSON, INC.	\$ 915.35	4 NEW TIRES FOR UNIT # 119
37821	MR. FIRST AID	\$ 734.20	FIRST AID SUPPLIES FOR COLLECTION SYSTEMS, OPERATIONS & PUMP MAINTENANCE.
37822	NLR WELDING SUPPLY	\$ 111.53	MONTHLY CYLINDER RENTAL FOR FAULKNER LAKE, FIVE MILE & WHITE OAK PLANTS.
37823	PETERSON CONCRETE	\$ 507.94	RISERS, CONE, RING & COVER FOR 1232 GARLAND - WARD 1 AND CONCRETE GRADE RING FOR ARLINGTON & MCCAIN - WARD 4.
37824	PETTUS OFFICE PRODUCTS	\$ 73.06	OFFICE SUPPLIES FOR ADMINISTRATION
37825	REGIONS CORPORATE TRUST	\$ 1,802.50	RIXIE DEBT FEE COLLECTED IN DECEMBER
37826	RG&A	\$ 363.78	PARTS FOR FAULKNER LAKE BAR SCREEN WIPERS
37827	SEWER DISTRICT # 211	\$ 245.50	BILLED RUNYAN ACRES ACCOUNTS FOR DEC, CYC 4 BILLING
37828	SONNY FULMER TRUCKING	\$ 618.93	GRAVEL HAULING SERVICES
37829	SPA CHEMICALS	\$ 316.78	PAPER PRODUCTS FOR COLLECTION SYSTEMS
37830	STAR BOLT & SCREW CO.	\$ 10.42	PARTS FOR FAULKNER LAKE FILTER PRESS
37831	U.S. LANDSCAPE	\$ 2,040.00	ASPHALT WORK FOR 1516 MATCHULE - WARD 2
37832	U.S. BANK	\$ 102,996.00	PROPERTY & LIABILITY INSURANCE PREMIUM FOR 2016
37833	USA BLUEBOOK	\$ 1,322.68	SUPPLIES FOR LAB TESTING AND SAFETY ITEMS FOR FAULKNER LAKE PLANT.
37834	UTILITY BILLING SERVICES	\$ 1,144.68	WATER BILL FOR FAULKNER LAKE TREATMENT PLANT & LAB BUILDING
37835	WEB LUBRICATIONS / JIFFY LUBE	\$ 132.22	OIL CHANGE & AIR FILTER FOR UNIT # 88 & OIL CHANGE FOR UNIT # 117

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
JANUARY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37836	WILLDAN FINANCIAL SERVICES	\$ 17,129.16	PROFESSIONAL SERVICES FOR NLR MAUMELLE ACQUISITION - PHASE II
37837	WINDSTREAM	\$ 58.69	MONTHLY FAX LINE BILL FOR BILLING DEPARTMENT
37838	XTREME IMAGING, INC.	\$ 139.61	MAPS OF MAUMELLE FOR SURVEY DEPT. AND BLACK & WHITE PRINTS, SCANNED & UPLADED TO FLASH DRIVE FOR PIKE PLAZA JOB.
37839	EVATT CONSTRUCTION CO.	\$ 500.00	REPAIRS TO CURB & GUTTER FOR 1416 MITCHELL - WARD 0
37840	APPLIED INDUSTRIAL TECHNOLOGIES	\$ 129.03	BELTS FOR OAKBROOK PUMP STATION
37841	ARKANSAS AGGREGATES, INC.	\$ 468.53	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
37842	ARKANSAS ONE-CALL SYSTEM	\$ 230.85	JANUARY BASE FEE AND DECEMBER CALL FEE
37843	CENTERPOINT ENERGY	\$ 14.71	GAS BILL FOR 701 W. 29TH STREET
37844	CROW BURLINGAME # 53	\$ 658.02	55 GALLONS OF ANTI-FREEZE FOR COLLECTION SYSTEMS
37845	ENTERGY	\$ 14,278.88	ELECTRIC BILL FOR BRIDGEWAY & HWY 365 PUMP STATIONS AND WHITE OAK BAR SCREEN, LAGOONS, STRUCTURE & TREATMENT PLANT.
37846	EUREKA GARDENS FACILITIES BOARD	\$ 388.80	DEBT FEE COLLECTED - DEC - CYC 7 BILLING
37847	EVATT CONSTRUCTION CO.	\$ 1,500.00	REPAIRS TO CONCRETE SIDEWALK AT FAIRWAY & ARLINGTON
37848	FEDERAL EXPRESS	\$ 34.96	SHIPPING CHARGES FOR TV # 2 TRANSPORTER REPAIR
37849	FERRELLGAS	\$ 59.18	PROPANE FOR FORKLIFT
37850	FISHER SCIENTIFIC	\$ 718.94	SUPPLIES FOR LAB TESTING
37851	FUELMAN	\$ 7,358.23	FUEL PURCHASES FOR DECEMBER 2015
37852	GRAINGER	\$ 158.97	DUAL WHEEL SWIVEL CASTER FOR OAKBROOK PUMP STATION
37853	GRAVEL RIDGE SEWER DISTRICT	\$ 469.56	BILLED GRAVEL RIDGE ACCOUNTS FOR DEC. CYC 7 BILLING
37854	H.D. SUPPLY WATERWORKS	\$ 1,088.92	CHECK VALVE FOR WHITE OAK UNDERFLOW PUMP
37855	L & L MUNICIPAL SUPPLIES & TOOLS	\$ 182.28	4 CASES OF FLO GREEN MARKING PAINT FOR COLLECTION SYSTEMS
37856	MUNICIPAL LEAGUE WORKERS COMP. TRUST	\$ 80,079.00	2106 WORKERS COMPENSATION INSURANCE PREMIUM
37857	NAVIGATION ELECTRONICS, INC.	\$ 11,726.45	HAND-HELD GPS UNIT & SOFTWARE FOR COLLECTION SYSTEMS
37858	NORTHSIDE SALES CO.	\$ 236.70	25 BOXES OF COATED GLOVES & 12 BOXES OF WIPER POPUPS FOR ENGINEERING.
37859	O'REILLY AUTO PARTS	\$ 37.71	ANTIFREEZE & POWER STEERING FLUID FOR UNIT # 71 & UNIT # 74
37860	PETTUS OFFICE PRODUCTS	\$ 823.73	40 FOLDING CHAIRS FOR TRAINING & MEETING ROOM IN COLLECTION & ENGINEERING BUILDING.
37861	PIPE & TUBE SUPPLY	\$ 144.48	CARBON BEAM & ANGLE FOR OAKBROOK PUMP STATION
37862	PROFESSIONAL FORMS & SUPPLIES	\$ 454.39	PRINTING SERVICE FOR ACCOUNTS PAYABLE CHECKS
37863	SEWER DISTRICT # 211	\$ 360.00	BILLED RUNYAN ACRES ACCOUNTS FOR DEC. CYC 7 BILLING
37864	SONNY FULMER TRUCKING	\$ 618.70	GRAVEL HAULING SERVICES
37865	SPA CHEMICALS	\$ 493.62	4 CASES OF SCRUBS IN A BUCKET FOR COLLECTION SYSTEMS
37866	STAR BOLT & SCREW CO.	\$ 57.48	ADHESIVE & CAULK GUN FOR OAKBROOK PUMP STATION
37867	STUART C. IRBY CO.	\$ 328.49	ELECTRICAL SUPPLIES FOR OAKBROOK PUMP STATION
37868	UNITED HOIST & CRANE INC.	\$ 2,170.00	ANNUAL INSPECTION, LOAD TEST, LUBRICATION & CERTIFICATION ON 10 OVERHEAD CRANES & HOIST AT ALL 3 PLANTS.

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
JANUARY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37869	AMERIPRISE FINANCIAL SERVICES	\$ 95.00	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 01/24/16
37870	UNITED WAY	\$ 76.00	UNITED WAY CONTRIBUTIONS - PAY PERIOD ENDING 01/24/16
37871	OCSE CLEARINGHOUSE SDU	\$ 332.00	CHILD SUPPORT PAYMENTS FOR PAY PERIOD ENDING 01/24/16
AFC-02	ARKANSAS FEDERAL CREDIT UNION	\$ 6,565.31	EMPLOYEE CONTRIBUTIONS FOR PAY PERIOD ENDING 01/24/16
NAT-02	NATIONWIDE RETIREMENT SOLUTIONS	\$ 3,444.12	RETIREMENT CONTRIBUTIONS - PAY PERIOD ENDING 01/10/16
PR-02	PAYROLL TAX DEPOSIT	\$ 43,214.65	PAYROLL TAXES FOR PAY PERIOD ENDING 01/24/16
37872	A-1 RECOVERY	\$ 189.88	TOWING SERVICES FOR UNIT # 109
37873	ADVANCED ANALYTICAL SOLUTIONS	\$ 230.00	JANUARY STUDY SAMPLES FOR LAB
37874	ARKANSAS AGGREGATES, INC.	\$ 687.93	GRAVEL FOR FAULKNER LAKE TREATMENT PLANT
37875	ARKANSAS COPIER CENTER	\$ 10.75	MONTHLY MAINTENANCE FOR LAB COPIER
37876	AT&T MOBILITY	\$ 135.71	MONTHLY INTERNET SERVICE FOR FIVE MILE & WHITE OAK AND DATA SERVICES FOR SURVEY EQUIPMENT.
37877	CAPITOL EQUIPMENT	\$ 107.63	PART FOR "WORKING LIGHT" ON TOP OF KUBOTA MIDSIZE TRACKHOE
37878	CENTERPOINT ENERGY	\$ 3,133.94	GAS BILL FOR FAULKNER LAKE TREATMENT PLANT & LAB BUILDING
37879	COLONIAL LIFE INSURANCE	\$ 465.33	SUPPLEMENTAL INSURANCE
37880	CONEY'S GARAGE DOOR, INC.	\$ 108.50	REPAIRS TO COLLECTION SYSTEMS BAY DOORS # 1 & # 2.
37881	DARRELL R. SANSOM	\$ 2,773.00	CONSULTING & NETWORKING SERVICES FOR JANUARY 2016
37882	DIGITAL PRINT & IMAGING	\$ 49.94	PRINTING SERVICES FOR ADJUSTMENT SLIPS FORMS FOR BILLING DEPT.
37883	ENTERGY	\$ 14,955.92	ELECTRIC BILL FOR AUSTIN LAKES, CLAYTON CHAPEL, FIVE MILE, MARCHE, TRAMMEL ESTATES PUMP STATIONS AND WHITE OAK TREATMENT PLANT.
37884	ENVIRONMENTAL SERVICES CO.	\$ 126.90	MONTHLY WATER TESTING FOR FAULKNER LAKE, FIVE MILE & WHITE OAK PLANTS.
37885	FLEETMATICS USA, LLC	\$ 490.00	MONTHLY VEHICLE TRACKING SERVICE
37886	GLOVER'S TRUCK PARTS & EQUIPMENT	\$ 580.81	REPLACED BLOWER MOTOR & CABIN AIR FILTER ON UNIT # 109.
37887	GRAINGER	\$ 807.26	ELECTRIC HEATING UNIT FOR FIVE MILE CHLORINE BLDG. AND BEARING MOTOR FOR FIVE MILE TREATMENT PLANT.
37888	GRAVEL RIDGE SEWER DISTRICT	\$ 24,310.46	BILLED GRAVEL RIDGE ACCOUNTS FOR DEC, CYC 9 & END OF MONTH
37889	H.D. SUPPLY WATERWORKS	\$ 221.38	FLANGE FOR WHITE OAK TREATMENT PLANT
37890	HILBURN, CALHOON, HARPER, PRUNSKI	\$ 5,273.50	LEGAL SERVICES FOR MAUMELLE CONSOLIDATION, 2016 BOND ISSUE, 2015 RATE ORDINANCE AND GENERAL RETAINER.
37891	JOE'S GARAGE & WRECKER SERVICE	\$ 343.55	SPARK PLUG & IGNITION COIL FOR UNIT # 83 AND OIL CHANGE & OIL CAP FOR UNIT # 103
37892	LEGAL SHIELD	\$ 57.80	PRE-PAID LEGAL SERVICES-EMPLOYEE DEDUCTIONS
37893	MUNICIPAL HEALTH BENEFIT FUND	\$ 62,855.55	HEALTH INSURANCE PREMIUM FOR FEBRUARY 2016
37894	MUNICIPAL H2O	\$ 550.00	MONTHLY RISK MANAGEMENT PROGRAM FOR ALL 3 PLANTS
37895	NEW AGE INDUSTRIES	\$ 1,074.48	CLEAR FLO TUBING FOR SAMPLERS AT ALL 3 PLANTS

**NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
JANUARY 31, 2016**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
37896	NORTH LITTLE ROCK ELECTRIC	\$ 902.36	ELECTRIC BILL FOR I-440 INDUSTRIAL PARK, WILCOX PUMP STATIONS AND FAULKNER LAKE COLLECTIONS & ENGINEERING BUILDING.
37897	PAGIS	\$ 39,705.00	2016 PAGIS OPERATING DUES
37898	PETTUS OFFICE PRODUCTS	\$ 1,008.39	OFFICE SUPPLIES FOR ADMINISTRATION, BILLING, COLLECTION SYSTEMS, LAB & PRE-TREATMENT DEPARTMENTS.
37899	SAM'S CLUB	\$ 45.00	ANNUAL MEMBERSHIP RENEWAL FOR B. CAIPEN & L. LEUBNER
37900	SEWER DISTRICT # 211	\$ 49,532.38	BILLED RUNYAN ACRES ACCOUNTS FOR DEC., CYC 9 & END OF MONTH
37901	SONNY FULMER TRUCKING	\$ 789.32	GRAVEL HAULING SERVICES
37902	SPA CHEMICALS	\$ 1,273.11	ODOR DIGESTER FOR COLLECTION SYSTEMS AND DEGREASER, TRASH BAGS & PAPER PRODUCTS FOR OPERATIONS.
37903	T & T EQUIPMENT	\$ 129.12	50 FT. PSI HOSE FOR CAR WASH
37904	TRENCH SAFETY & SUPPLY INC.	\$ 584.74	RENTAL OF TRENCH BOX & SPREADER FOR 1609 E. 2ND ST. - WARD 2
37905	WASTE MANAGEMENT	\$ 2,838.12	MONTHLY DUMPSTER SERVICES FOR FAULKNER LAKE, PIPE YARD, FIVE MILE, SHILLCUTT, VAC-CONS & WHITE OAK.
37906	WEB LUBRICATIONS / JIFFY LUBE	\$ 96.82	OIL CHANGE FOR UNIT # 119
37907	WINDSTREAM COMMUNICATIONS	\$ 1,204.25	MONTHLY PHONE BILL FOR FAULKNER LAKE TREATMENT PLANT
	PAYROLL FOR PAY PERIOD ENDED 01/10/16	\$ 93,400.79	PAYROLL PAID TO EMPLOYEES ON 01/12/16
	PAYROLL FOR PAY PERIOD ENDED 01/24/16	\$ 106,473.69	PAYROLL PAID TO EMPLOYEES ON 01/26/16
		\$ 1,068,085.91	
	ARK. FEDERAL CREDIT UNION	\$ 25.00	MONTHLY FEE FOR ELECTRONIC DEPOSIT OF CREDIT UNION DEDUCTIONS
	ADFA-LOAN PAYMENTS	\$ 294,583.32	MONTHLY LOAN PAYMENTS DRAFTED FROM ACCOUNT
	SERIES 2012 ADFA BOND FUND		TOTAL DISBURSEMENTS FOR ACCOUNT
	TOTAL UTILITY CASH DISBURSEMENTS	\$ 1,362,694.23	

NORTH LITTLE ROCK WASTEWATER UTILITY
CASH DISBURSEMENTS
SERIES 2012 ADFA BOND FUND
JANUARY 31, 2016

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
		<u> </u> <u> </u> <u> </u>	
		\$.	

**NORTH LITTLE ROCK WASTE WATER UTILITY
FUND TRANSFERS
JANUARY 31, 2016**

DATE	AMOUNT	TO	FROM	DESCRIPTION
1/6/2016	\$ 131,600.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID ON 1/6
1/11/2016	\$ 93,400.00	OPERATING-PAYROLL	SEWER	TRANSFER TO COVER PAY PERIOD ENDED 1/10, PAID TO EMPLOYEES ON 1/12
1/15/2016	\$ 339,900.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID FROM 1/11-1/16
1/15/2016	\$ 41,666.67	REHABILITATION	SEWER	REQUIRED MONTHLY TRANSFER
1/21/2016	\$ 125,300.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID ON 1/21
1/25/2016	\$ 106,400.00	OPERATING-PAYROLL	SEWER	TRANSFER TO COVER PAY PERIOD ENDED 1/24, PAID TO EMPLOYEES ON 1/26
1/29/2016	\$ 271,400.00	OPERATING	SEWER	TRANSFER TO COVER CHECKS PAID FROM 1/25-1/29
				\$ 1,109,666.67

(3)

FINANCIAL STATEMENTS FOR JANUARY 2016

ACTION REQUESTED:

Approve the Financial Statements for January 2016



North Little Rock Waste Water
Balance Sheet
Sunday, January 31, 2016

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$700.00
CASH IN BANK	\$2,060,748.83
CERTIFICATES OF DEPOSIT	\$4,383,033.00
ADFA HOLDING ACCOUNTS	\$883,778.35
ACCOUNTS RECEIVABLE	\$2,173,235.64
ACCRUED INTEREST RECEIVABLE	\$11,558.67
ON-SITE INVENTORY	\$35,682.06
PREPAID LIABILITY INSURANCE	\$94,413.00
PREPAID WORKERS COMPENSATION INSURANCE	\$73,405.75
OTHER PREPAID EXPENSES	\$48,895.55
TOTAL CURRENT ASSETS	<u>\$9,765,450.85</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,139,810.46
PUMPING STATION STRUCTURES	\$11,615,705.91
SEWER SYSTEM LINES	\$51,700,742.91
TREATMENT PLANT STRUCTURES	\$52,957,948.88
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$898,017.66
LABORATORY BUILDING	\$1,241,501.95
SEWER SYSTEM EQUIPMENT	\$8,454,007.31
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$3,981,910.10
ACCUMULATED DEPRECIATION	<u>(\$55,208,695.36)</u>
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$83,862,311.29</u>
OTHER ASSETS	
NOTES RECEIVABLE	\$1,276.98
RIXIE OM&R RECEIVABLE	\$176,055.20
TOTAL OTHER ASSETS	<u>\$177,332.18</u>
TOTAL ASSETS	<u><u>\$93,805,094.32</u></u>

North Little Rock Waste Water
Balance Sheet
Sunday, January 31, 2016

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$117,660.50
OWED TO OTHER DISTRICTS	\$89,085.60
FRANCHISE FEE PAYABLE	\$106,637.18
PAYABLE TO RIXIE	\$2,085.00
PAYABLE TO EUREKA GARDENS	\$3,931.20
ACCRUED SICK LEAVE	\$378,557.16
ACCRUED VACATION LEAVE	\$193,099.54
ACCRUED EMPLOYEE BENEFITS	\$175.72
ACCRUED INTEREST PAYABLE	\$280,962.70
ACCRUED PENSION PLAN CONTRIBUTION	\$54,166.67
TOTAL CURRENT LIABILITIES	<u>\$1,226,361.27</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES "A"	\$1,162,279.46
BONDS PAYABLE-SERIES "B"	\$664,188.46
BONDS PAYABLE-SERIES 2001	\$5,043,786.95
BONDS PAYABLE-SERIES 2008	\$11,776,213.44
BONDS PAYABLE-SERIES 2012	\$15,332,522.00
RESERVE FOR BIO-SOILD DISPOSAL	\$1,115,600.00
OPEB OBLIGATION-GASB 45	\$129,324.00
NET PENSION LIABILITY	\$2,139,514.00
TOTAL OTHER LIABILITIES	<u>\$37,363,428.31</u>
EQUITY	
CONTRIBUTED CAPITAL	\$13,192,510.83
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$24,073,632.68
CURRENT YEAR NET INCOME / (LOSS)	\$221,282.43
TOTAL EQUITY	<u>\$55,215,304.74</u>
TOTAL LIABILITIES & EQUITY	<u>\$93,805,094.32</u>

North Little Rock Waste Water
Income Statement
For the One Month Ending Sunday, January 31, 2016

	YEAR TO DATE BUDGET	YEAR TO DATE 2016	YEAR TO DATE 2015
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$887,800.00	\$857,720.67	\$887,084.65
OUTSIDE NLR SERVICE CHARGES	\$192,300.00	\$187,293.08	\$191,360.22
SHERWOOD TREATMENT CHARGES	\$40,600.00	\$40,994.00	\$28,109.00
CUSTOMER SERVICE CHARGES	\$4,200.00	\$4,196.38	\$4,096.76
INDUSTRY REGULAR CHARGES	\$86,800.00	\$86,824.92	\$70,248.36
INDUSTRY SURCHARGE/PENALTY CHARGES	\$4,400.00	\$2,330.96	\$2,917.34
INDUSTRY LATE FEE CHARGES	\$1,000.00	\$0.00	\$3,498.72
LATE FEE CHARGES-RES. & COM.	\$22,200.00	\$20,044.87	\$17,410.98
TIE-ON FEE CHARGES	\$0.00	\$0.00	\$243.00
CONNECTION INSPECTION PERMITS	\$2,200.00	\$970.00	\$2,065.00
TAP & STREET CUTTING PERMITS	\$700.00	\$700.00	\$700.00
REVIEW PLANS & SPECIFICATIONS	\$200.00	\$0.00	\$176.03
TOTAL OPERATING REVENUE	<u>\$1,242,400.00</u>	<u>\$1,201,074.88</u>	<u>\$1,207,910.06</u>
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$1,200.00	\$1,207.18	\$1,177.23
INTEREST EARNED INCOME-CHECKING	\$200.00	\$487.28	\$245.74
INTEREST EARNED INCOME-NOTES	\$400.00	\$459.19	\$493.05
DISCOUNTS EARNED	\$0.00	\$29.09	\$4.13
MISCELLANEOUS INCOME	\$0.00	\$0.00	\$1,203.20
TOTAL NON-OPERATING REVENUE	<u>\$1,800.00</u>	<u>\$2,182.74</u>	<u>\$3,123.35</u>
TOTAL REVENUE	<u>\$1,244,200.00</u>	<u>\$1,203,257.62</u>	<u>\$1,211,033.41</u>

North Little Rock Waste Water
Income Statement
For the One Month Ending Sunday, January 31, 2016

	YEAR TO DATE BUDGET	YEAR TO DATE 2016	YEAR TO DATE 2015
OPERATING EXPENSES			
WALKING CREW	\$4,300.00	\$0.00	\$1,632.06
TROUBLE CREW	\$10,900.00	\$10,507.60	\$7,906.25
MANHOLE CREW	\$9,000.00	\$3,326.07	\$9,785.92
POWER DRIVE CREW	\$7,200.00	\$513.42	\$5,462.41
TELEVISION CREW #1	\$9,000.00	\$6,730.15	\$7,686.02
TELEVISION CREW #2	\$9,400.00	\$6,977.42	\$7,094.15
COLLECTION SYSTEMS-GENERAL	\$96,000.00	\$86,092.98	\$83,541.98
REPAIR CREW #1	\$15,200.00	\$12,695.11	\$12,939.47
REPAIR CREW #2	\$16,600.00	\$11,226.09	\$8,677.13
REPAIR CREW #3	\$16,000.00	\$7,585.99	\$21,965.50
POWER RODDING CREW #1	\$5,600.00	\$0.00	\$3,647.27
POWER RODDING CREW #2	\$0.00	\$0.00	\$1,739.93
VAC-CON CREW #1	\$14,900.00	\$8,700.95	\$12,314.16
VAC-CON CREW #2	\$13,100.00	\$9,630.24	\$11,415.34
VAC-CON CREW #3	\$12,700.00	\$9,849.92	\$11,303.39
VAC-CON CREW #4	\$0.00	\$440.24	\$706.89
VAC-CON CREW #5	\$13,200.00	\$9,074.83	\$0.00
SURVEY CREW	\$6,000.00	\$3,946.52	\$3,161.83
LOCATION WORK	\$3,300.00	\$2,556.77	\$2,942.57
ENGINEERING OFFICE	\$27,200.00	\$11,078.21	\$13,030.24
ENGINEERING-SSES	\$1,500.00	\$201.50	\$603.92
GENERAL ENGINEERING DEPT.	\$21,400.00	\$17,044.45	\$16,718.90
PRETREATMENT DEPARTMENT	\$21,100.00	\$12,683.57	\$13,851.25
TREATMENT DEPARTMENT	\$321,200.00	\$247,760.58	\$231,833.16
PUMP STATION DEPARTMENT	\$32,400.00	\$33,676.16	\$22,342.68
BILLING DEPARTMENT	\$50,700.00	\$42,227.01	\$41,259.39
ADMINISTRATIVE	\$80,800.00	\$68,153.64	\$58,711.18
DEPRECIATION EXPENSE-NON VEHICLE	\$249,000.00	\$232,906.46	\$220,952.88
PENSION EXPENSE	\$55,100.00	\$54,166.67	\$50,000.00
TOTAL OPERATING EXPENSES	<u>\$1,122,800.00</u>	<u>\$909,752.55</u>	<u>\$883,225.87</u>
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$72,200.00	\$72,222.64	\$64,770.26
TOTAL NON-OPERATING EXPENSES	<u>\$72,200.00</u>	<u>\$72,222.64</u>	<u>\$64,770.26</u>
TOTAL EXPENSES	<u>\$1,195,000.00</u>	<u>\$981,975.19</u>	<u>\$947,996.13</u>
NET INCOME (LOSS)	<u>\$49,200.00</u>	<u>\$221,282.43</u>	<u>\$263,037.28</u>

North Little Rock Waste Water
Income Statement
For the One Month Ending Sunday, January 31, 2016

	JANUARY 2016	YEAR TO DATE 2016	JANUARY 2015	YEAR TO DATE 2015
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$857,720.67	\$857,720.67	\$887,084.65	\$887,084.65
OUTSIDE NLR SERVICE CHARGES	\$187,293.08	\$187,293.08	\$191,360.22	\$191,360.22
SHERWOOD TREATMENT CHARGES	\$40,994.00	\$40,994.00	\$28,109.00	\$28,109.00
CUSTOMER SERVICE CHARGES	\$4,196.38	\$4,196.38	\$4,096.76	\$4,096.76
INDUSTRY REGULAR CHARGES	\$86,824.92	\$86,824.92	\$70,248.36	\$70,248.36
INDUSTRY SURCHARGE/PENALTY CHARGES	\$2,330.96	\$2,330.96	\$2,917.34	\$2,917.34
INDUSTRY LATE FEE CHARGES	\$0.00	\$0.00	\$3,498.72	\$3,498.72
LATE FEE CHARGES-RES. & COM.	\$20,044.87	\$20,044.87	\$17,410.98	\$17,410.98
TIE-ON FEE CHARGES	\$0.00	\$0.00	\$243.00	\$243.00
CONNECTION INSPECTION PERMITS	\$970.00	\$970.00	\$2,065.00	\$2,065.00
TAP & STREET CUTTING PERMITS	\$700.00	\$700.00	\$700.00	\$700.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$0.00	\$176.03	\$176.03
TOTAL OPERATING REVENUE	<u>\$1,201,074.88</u>	<u>\$1,201,074.88</u>	<u>\$1,207,910.06</u>	<u>\$1,207,910.06</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$1,207.18	\$1,207.18	\$1,177.23	\$1,177.23
INTEREST EARNED INCOME-CHECKING	\$487.28	\$487.28	\$245.74	\$245.74
INTEREST EARNED INCOME-NOTES	\$459.19	\$459.19	\$493.05	\$493.05
DISCOUNTS EARNED	\$29.09	\$29.09	\$4.13	\$4.13
MISCELLANEOUS INCOME	\$0.00	\$0.00	\$1,203.20	\$1,203.20
TOTAL NON-OPERATING REVENUE	<u>\$2,182.74</u>	<u>\$2,182.74</u>	<u>\$3,123.35</u>	<u>\$3,123.35</u>
TOTAL REVENUE	<u>\$1,203,257.62</u>	<u>\$1,203,257.62</u>	<u>\$1,211,033.41</u>	<u>\$1,211,033.41</u>

North Little Rock Waste Water
Income Statement
For the One Month Ending Sunday, January 31, 2016

	JANUARY 2016	YEAR TO DATE 2016	JANUARY 2015	YEAR TO DATE 2015
OPERATING EXPENSES				
WALKING CREW	\$0.00	\$0.00	\$1,632.06	\$1,632.06
TROUBLE CREW	\$10,507.60	\$10,507.60	\$7,906.25	\$7,906.25
MANHOLE CREW	\$3,326.07	\$3,326.07	\$9,785.92	\$9,785.92
POWER DRIVE CREW	\$513.42	\$513.42	\$5,462.41	\$5,462.41
TELEVISION CREW #1	\$6,730.15	\$6,730.15	\$7,686.02	\$7,686.02
TELEVISION CREW #2	\$6,977.42	\$6,977.42	\$7,094.15	\$7,094.15
COLLECTION SYSTEMS-GENERAL	\$86,092.98	\$86,092.98	\$83,541.98	\$83,541.98
REPAIR CREW #1	\$12,695.11	\$12,695.11	\$12,939.47	\$12,939.47
REPAIR CREW #2	\$11,226.09	\$11,226.09	\$8,677.13	\$8,677.13
REPAIR CREW #3	\$7,585.99	\$7,585.99	\$21,965.50	\$21,965.50
REPAIR CREW #4	\$0.00	\$0.00	\$3,647.27	\$3,647.27
REPAIR CREW #5	\$0.00	\$0.00	\$1,739.93	\$1,739.93
POWER RODDING CREW #1	\$8,700.95	\$8,700.95	\$12,314.16	\$12,314.16
POWER RODDING CREW #2	\$9,630.24	\$9,630.24	\$11,415.34	\$11,415.34
VAC-CON CREW #1	\$9,849.92	\$9,849.92	\$11,303.39	\$11,303.39
VAC-CON CREW #2	\$440.24	\$440.24	\$706.89	\$706.89
VAC-CON CREW #3	\$9,074.83	\$9,074.83	\$0.00	\$0.00
VAC-CON CREW #4	\$3,946.52	\$3,946.52	\$3,161.83	\$3,161.83
VAC-CON CREW #5	\$2,556.77	\$2,556.77	\$2,942.57	\$2,942.57
SURVEY CREW	\$11,078.21	\$11,078.21	\$13,030.24	\$13,030.24
LOCATION WORK	\$201.50	\$201.50	\$603.92	\$603.92
ENGINEERING OFFICE	\$17,044.45	\$17,044.45	\$16,718.90	\$16,718.90
ENGINEERING-SSES	\$12,683.57	\$12,683.57	\$13,851.25	\$13,851.25
GENERAL ENGINEERING DEPT.	\$247,760.58	\$247,760.58	\$231,833.16	\$231,833.16
PRETREATMENT DEPARTMENT	\$33,676.16	\$33,676.16	\$22,342.68	\$22,342.68
TREATMENT DEPARTMENT	\$42,227.01	\$42,227.01	\$41,259.39	\$41,259.39
PUMP STATION DEPARTMENT	\$68,153.64	\$68,153.64	\$58,711.18	\$58,711.18
BILLING DEPARTMENT	\$232,906.46	\$232,906.46	\$220,952.88	\$220,952.88
ADMINISTRATIVE	\$54,166.67	\$54,166.67	\$50,000.00	\$50,000.00
DEPRECIATION EXPENSE-NON VEHICLE	\$909,752.55	\$909,752.55	\$883,225.87	\$883,225.87
PENSION EXPENSE	\$72,222.64	\$72,222.64	\$64,770.26	\$64,770.26
TOTAL OPERATING EXPENSES	<u>\$981,975.19</u>	<u>\$981,975.19</u>	<u>\$947,996.13</u>	<u>\$947,996.13</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$221,282.43	\$221,282.43	\$263,037.28	\$263,037.28
TOTAL NON-OPERATING EXPENSES	<u>\$221,282.43</u>	<u>\$221,282.43</u>	<u>\$263,037.28</u>	<u>\$263,037.28</u>
TOTAL EXPENSES	<u>\$1,203,257.62</u>	<u>\$1,203,257.62</u>	<u>\$1,211,033.41</u>	<u>\$1,211,033.41</u>
NET INCOME (LOSS)				

North Little Rock Waste Water
Income Statement
For the One Month Ending

	JANUARY 2016	JANUARY 2015	JANUARY 2014	JANUARY 2013	JANUARY 2012	JANUARY 2011
REVENUE						
OPERATING REVENUE						
INSIDE NLR SERVICE CHARGES	\$857,720.67	\$887,084.65	\$826,403.70	\$726,102.01	\$639,246.54	\$650,599.48
OUTSIDE NLR SERVICE CHARGES	\$187,293.08	\$191,360.22	\$176,000.60	\$153,816.44	\$131,378.04	\$131,411.26
SHERWOOD TREATMENT CHARGES	\$40,994.00	\$28,109.00	\$28,011.00	\$27,796.00	\$27,349.00	\$26,840.00
CUSTOMER SERVICE CHARGES	\$4,196.38	\$4,096.76	\$4,037.13	\$3,945.47	\$3,870.92	\$3,865.59
INDUSTRY REGULAR CHARGES	\$86,824.92	\$70,248.36	\$75,682.72	\$69,891.25	\$60,550.26	\$52,518.42
INDUSTRY SURCHARGE/PENALTY CHARGES	\$2,330.96	\$2,917.34	\$13,554.30	\$14,743.97	\$10,848.85	\$9,583.27
INDUSTRY LATE FEE CHARGES	\$0.00	\$3,498.72	\$1,678.50	\$3,694.38	\$719.16	\$0.00
LATE FEE CHARGES-RES. & COM.	\$20,044.87	\$17,410.98	\$23,849.17	\$18,531.55	\$16,583.52	\$18,307.94
TIE-ON FEE CHARGES	\$0.00	\$243.00	\$0.00	\$231.00	\$808.64	\$0.00
CONNECTION INSPECTION PERMITS	\$970.00	\$2,065.00	\$2,580.00	\$2,195.00	\$1,550.00	\$1,215.00
PARTIAL INSPECTION PERMITS	\$0.00	\$0.00	\$0.00	\$45.00	\$0.00	\$0.00
TAP & STREET CUTTING PERMITS	\$700.00	\$700.00	\$1,050.00	\$700.00	\$2,100.00	\$1,750.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$176.03	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OPERATING REVENUE	\$1,201,074.88	\$1,207,910.06	\$1,152,847.12	\$1,021,692.07	\$895,004.93	\$896,090.96
NON OPERATING REVENUE						
INTEREST EARNED INCOME-SECURITIES	\$1,207.18	\$1,177.23	\$859.65	\$1,218.85	\$1,782.62	\$2,628.81
INTEREST EARNED INCOME-CHECKING	\$487.28	\$245.74	\$92.25	\$207.95	\$298.29	\$347.80
INTEREST EARNED INCOME-NOTES	\$459.19	\$493.05	\$554.15	\$636.80	\$648.70	\$965.14
DISCOUNTS EARNED	\$29.09	\$4.13	\$7.23	\$4.04	\$0.09	\$18.44
MISCELLANEOUS INCOME	\$0.00	\$1,203.20	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NON-OPERATING REVENUE	\$2,182.74	\$3,123.35	\$1,513.28	\$2,067.64	\$2,729.70	\$3,960.19
TOTAL REVENUE	\$1,203,257.62	\$1,211,033.41	\$1,154,360.40	\$1,023,759.71	\$897,734.63	\$900,051.15

North Little Rock Waste Water
Income Statement
For the One Month Ending

	JANUARY 2016	JANUARY 2015	JANUARY 2014	JANUARY 2013	JANUARY 2012	JANUARY 2011
OPERATING EXPENSES						
WALKING CREW	\$0.00	\$1,632.06	\$0.00	\$0.00	\$0.00	\$0.00
TROUBLE CREW	\$10,507.60	\$7,906.25	\$10,557.92	\$11,283.56	\$11,182.39	\$6,301.29
MANHOLE CREW	\$3,326.07	\$9,785.92	\$5,723.36	\$1,651.84	\$592.75	\$458.04
POWER DRIVE CREW	\$513.42	\$5,462.41	\$7,475.52	\$7,325.85	\$6,224.84	\$3,115.86
TELEVISION CREW #1	\$6,730.15	\$7,686.02	\$5,421.25	\$2,344.33	\$7,235.11	\$0.00
TELEVISION CREW #2	\$6,977.42	\$7,094.15	\$5,454.70	\$7,912.59	\$4,554.98	\$3,671.45
COLLECTION SYSTEMS-GENERAL	\$86,092.98	\$83,541.98	\$70,050.24	\$59,878.36	\$67,307.86	\$48,475.60
REPAIR CREW #1	\$12,695.11	\$12,939.47	\$10,705.54	\$7,482.53	\$10,798.80	\$9,282.80
REPAIR CREW #2	\$11,226.09	\$8,677.13	\$7,963.27	\$8,813.65	\$9,537.03	\$7,665.99
REPAIR CREW #3	\$7,585.99	\$21,965.50	\$16,946.84	\$65,443.77	\$15,611.40	\$9,414.98
POWER RODDING CREW #1	\$0.00	\$3,647.27	\$2,794.17	\$1,988.97	\$4,700.64	\$539.94
POWER RODDING CREW #2	\$0.00	\$1,739.93	\$2,870.25	\$1,337.31	\$4,361.18	\$0.00
VAC-CON CREW #1	\$8,700.95	\$12,314.16	\$11,149.37	\$12,691.92	\$10,744.39	\$4,062.47
VAC-CON CREW #2	\$9,630.24	\$11,415.34	\$10,441.14	\$9,934.10	\$13,443.30	\$0.00
VAC-CON CREW #3	\$9,849.92	\$11,303.39	\$9,766.51	\$9,699.92	\$1,987.94	\$0.00
VAC-CON CREW #4	\$440.24	\$706.89	\$0.00	\$0.00	\$0.00	\$0.00
VAC-CON CREW #5	\$9,074.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SURVEY CREW	\$3,946.52	\$3,161.83	\$4,887.45	\$3,727.18	\$5,566.19	\$3,040.77
LOCATION WORK	\$2,556.77	\$2,942.57	\$3,820.00	\$3,626.31	\$3,631.48	\$3,915.80
ENGINEERING OFFICE	\$11,078.21	\$13,030.24	\$13,495.12	\$13,670.27	\$16,794.93	\$9,825.69
ENGINEERING-SSES	\$201.50	\$603.92	\$1,457.55	\$1,317.85	\$1,780.64	\$0.00
GENERAL ENGINEERING DEPT.	\$17,044.45	\$16,718.90	\$19,088.76	\$21,132.16	\$23,605.63	\$25,998.64
VAC-CON CREW #2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,988.07
VAC-CON CREW #3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,178.24
PRETREATMENT DEPARTMENT	\$12,683.57	\$13,851.25	\$14,487.30	\$15,747.16	\$16,965.23	\$8,146.42
TREATMENT DEPARTMENT	\$247,760.58	\$231,833.16	\$268,059.56	\$242,195.89	\$252,844.81	\$183,989.60
PUMP STATION DEPARTMENT	\$33,676.16	\$22,342.68	\$27,101.69	\$24,379.32	\$26,752.93	\$20,722.02
BILLING DEPARTMENT	\$42,227.01	\$41,259.39	\$40,663.89	\$40,069.67	\$39,388.60	\$34,021.34
ADMINISTRATIVE	\$68,153.64	\$58,711.18	\$64,357.78	\$67,058.06	\$64,617.74	\$57,023.61
DEPRECIATION EXPENSE-NON VEHICLE	\$232,906.46	\$220,952.88	\$186,894.86	\$187,428.34	\$183,751.42	\$169,091.10
PENSION EXPENSE	\$54,166.67	\$50,000.00	\$41,666.67	\$41,666.67	\$36,666.67	\$40,791.67
TOTAL OPERATING EXPENSES	\$909,752.55	\$883,225.87	\$863,300.71	\$869,807.58	\$840,648.88	\$654,721.39
NON-OPERATING EXPENSES						
INTEREST ON DEBT-ALL BONDS	\$72,222.64	\$64,770.26	\$46,848.23	\$52,236.87	\$52,024.64	\$41,743.43
BOND ISSUANCE COSTS-ALL	\$0.00	\$0.00	\$0.00	\$1,681.21	\$1,611.26	\$1,613.94
TOTAL NON-OPERATING EXPENSES	\$72,222.64	\$64,770.26	\$46,848.23	\$53,918.08	\$53,635.90	\$43,357.37
TOTAL EXPENSES	\$981,975.19	\$947,996.13	\$910,148.94	\$923,725.66	\$894,284.78	\$698,078.76
NET INCOME (LOSS)	\$221,282.43	\$263,037.28	\$244,211.46	\$100,034.05	\$3,449.85	\$201,972.39

(4)

EMERGENCY REPAIR – 54” INTERCEPTOR AT FAULKNER LAKE BAR SCREEN

On or about January 13, 2016, a cave-in surfaced between the Faulkner Lake bar screen and a junction box immediately upstream.

On January 14th it was apparent that a failure had occurred in the 54” interceptor, and Staff began taking emergency actions to stabilize the situation. The depth of the pipe at the flow line is 30’ +/- and the water table 21’ +/-.

Diamond Construction Co., Inc. was called in to drive sheet piling along the north and south sides of the 54” pipeline between the bar screen and bypass structure.

Elder Drilling was called in to drill dewatering wells and piezometers.

Crist Engineers, Inc. was called in to assist with developing a plan to make the repair.

It is projected that costs related to this emergency repair will exceed \$500,000 and may approach \$1,000,000.

ACTION REQUESTED:

Authorize staff to expend the amount of the cost of this emergency repair.



(5)

RESOLUTION OF INTENT AND RESOLUTION OF SIGNATORY AUTHORITY

It is timely to begin design of certain capital improvement and pipeline rehabilitation projects listed in the Facility Plan. It is also timely to begin the process of securing funding for the construction of these projects.

Two (2) of the requirements to enter the revolving loan fund program (RLF) are execution of a Resolution of Intent and a Resolution of Signatory Authority. The Resolution of Intent states the City's intent to issue bonds to cover the RLF loans, and the Resolution of Signatory Authority authorizes the Director to execute a bond purchase agreement and other documents required under the RLF program.

The Hilburn Firm has prepared drafts of these resolutions (see attached).

ACTION REQUESTED:

Authorize staff to put before the City Council a Resolution of Intent and a Resolution of Signatory Authority for sewer system improvements projects to be funded through the RLF program administered by the Arkansas Natural Resources Commission.



RESOLUTION NO. ____

**A RESOLUTION OF INTENT REGARDING THE NORTH
LITTLE ROCK, ARKANSAS SEWER SYSTEM IMPROVEMENTS
PROJECT**

WHEREAS, the City of North Little Rock, Arkansas (the "City") proposes to acquire, construct and equip improvements to the City's sewer system (the "Project"), described as follows:

- Rehabilitation of sewer lines
- Replacements of sewer lines
- Improvements and modifications to treatment plants and pump stations
- Installation of new sewer lines

WHEREAS, the estimated costs of the Project and paying expenses are _____ (\$_____); and

WHEREAS, the City does not have funds on hand to pay the costs of the Project and expenses; and

WHEREAS, the City proposes to obtain funds to accomplish the Project and to pay expenses from tax-exempt bonds issued by the City and sold through an underwriter or to a bank or a governmental entity (the "City Bonds"); and

WHEREAS, the principal amount of the City Bonds allocated to the Project and expenses will not exceed _____ (\$_____); and

WHEREAS, the proceeds of the City Bonds will be made available to the City through the issuance by the City and sale to one or more of the entities listed above of an evidence of indebtedness of the City in the form of a bond;

WHEREAS, the purpose of this Resolution is for the City to declare its "official intent" for the issuance of the City Bonds within the meaning of United States Treasury Regulation §1.150-2;

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of North Little Rock, Arkansas:

Section 1: That the City hereby expresses its intent to advance its own funds to pay the costs of the Project and expenses and to reimburse itself from the proceeds of the City Bonds for all such expenditures paid by the City prior to the issuance of the City bonds.

RESOLUTION NO. _____

A RESOLUTION DESIGNATING AND AUTHORIZING THE DIRECTOR OF THE NORTH LITTLE ROCK WASTEWATER TO EXECUTE CERTAIN DOCUMENTS IN CONNECTION WITH THE ARKANSAS CLEAN WATER REVOLVING LOAN PROGRAM ADMINISTERED BY THE ARKANSAS NATURAL RESOURCES COMMISSION

WHEREAS, the City of North Little Rock, Arkansas owns and operates through the North Little Rock Wastewater Treatment Committee, a sewer system (the "System") in order to provide sewer service to meet the needs of the City and its inhabitants; and

WHEREAS, the City Council has determined that it is in the best interest of the City and its inhabitants to apply for loan assistance from the Arkansas Natural Resources Commission (the "ANRC") under the Arkansas Clean Water Revolving Loan Program (the "Program") in order to make certain improvements to the System;

NOW, THEREFORE, BE IT RESOLVED by the City Council of North Little Rock, Arkansas:

Section 1. That the Director, Marc Wilkins, as the Signatory Agent or the successor of said Agent, is hereby authorized and directed to make application for assistance under the Program administered by the ANRC, execute a bond purchase agreement when approved by the City Council, and instruments issued or made pursuant thereto on behalf of the City from time to time and execute all other documents and certificates required by the department for participation in the Program.

PASSED: _____, 2015

SPONSOR:

APPROVED:

ATTEST:

Mayor

City Clerk

APPROVED AS TO FORM:

City Attorney

Section 2: That a copy of the Resolution with original signatures shall be furnished by the Mayor to the funding entity.

Section 3: That a copy of this Resolution shall be filed in the official records of the City in the office of the City Clerk within ten (10) days from the adoption thereof.

PASSED: _____, 2015.
Date

SPONSOR:

APPROVED:

ATTEST:

By: _____
Mayor

City Clerk

(SEAL)

APPROVED AS TO FORM:

City Attorney

(6)

ANNUAL REPORT – CAO LIS 10-218

A brief summary of the utility's progress meeting the conditions
of the Consent Administrative Order

ACTION REQUESTED:

None



(7)

PURCHASE NEW EQUIPMENT FOR DISCONNECT REPAIR CREW

The 2016 Budget includes the addition of a two-man Disconnect Repair Crew. The primary objective of this crew will be to ensure disconnects are completed in a timely fashion and to catch up on a backlog of unfinished disconnects.

The following new equipment will be required for this crew:

	<u>Budgeted Amount</u>
One-ton truck w/bed	\$ 30,000
Trackhoe	\$ 90,000
Dump Truck (used)	\$ 45,000
Trailer	\$ 12,500
	<u>\$ 177,500 Total</u>

Staff intends to purchase the one-ton truck through the state contract and the trackhoe through the HGAC. The dump truck, trailer and truck bed will be purchased locally after receiving individual quotes.

Copies of the state contract and HGAC official price quotes are attached for your review.

ACTION REQUESTED:

Authorize staff to purchase equipment required for the new Disconnect Repair Crew not to exceed the budgeted amount of \$177,500.



SP-16-0001 Official Price Sheet

ITEM 23

TYPE PRA 10011644

1 Ton Reg. Cab

Dual Rear Wheel Drive

Chassis/Cab (without bed)

Dealer Name: North Point Ford / 100052169

Vehicle Make/Model: Ford F-350 Chassis

Model Code: F3G

City MPG Estimate: N/A

Highway MPG Estimate: N/A

CO-OP Purchasing One Way Delivery Charge Per Mile: \$1.50

VEHICLE BID PRICE: \$23,792.00

Body & Chassis	Base Vehicle Minimum Requirements	Enter Vehicle Specification and Manufacturer Codes (Fill-in Unshaded Blanks Only)
Gross Vehicle Weight Rating	10,001 lbs.	
1 Ton	1 Ton Regular Cab Pickup	
Wheelbase/CA	Mfg. Std. - List Size, 60" Cab to Axle	141 / 60
Engine		
Engine Size	315hp - List HP, Liters & Cylinders	316HP 6.2 LITER V-8
Fuel Type	Gasoline	
Transmission/Drivetrain		
Automatic Transmission	Automatic - List Type, Speeds etc.	6 SPEED AUTO
Primary Drive Axle	Rear Wheel Drive	
Differential Type/Ratio	Mfg. Std. - List Ratio & Type	3.73 OPEN
Electrical		
Alternator	Mfg. Std.	
Battery	Mfg. Std.	
Fuel Tank		
Fuel Capacity (Gals)	Mfg. Std. - List Amount in Gallons	40
Exterior		
Paint	One Color Paint	
Bumper	Mfg. Std Front	
License Plate Brackets	Front and Rear Brackets	
Windshield Washer	Windshield Washer & Multi-Speed Wipers	
Doors & Mirrors		
Doors	2 Full-Size Doors	
Mirrors	Two Outside, Right & Left, Camper-Type - Extended View, One Interior	
Interior		
Air Conditioning	Front AC Factory Installed	
Radio	AM/FM Factory Installed	
Tilt Steering	Tilt Steering Wheel	
Steering	Power Steering	
Tinted Glass	Mfg. Std.	
Gauges/Indicators	Engine Temp., Fuel, Speedometer, Voltmeter Oil Pressure Gauge/Indicator, Odometer	
Seats		
Seats	Mfg. Std., Colors Must Blend With Interior & Exterior Color	
Safety		
Brakes	4 Wheel Anti-Lock - List Disc/Drums	4 WHEEL DISC
Restraint System All Pass	Required	
Air Bags, Front, Both Sides	Required	
Tires & Wheels		
Tires & Wheels	Mfg. Std. For Dually - List Size	LT245/75R17E BSW AS
Spare	Mounted Full-Size Spare	

SP-16-0001 Official Price Sheet

Warranty		
Bumper to Bumper Warranty	3 Years or 36,000 miles, whichever comes first	
Drive Train Warranty	List Warranty	5 YEAR / 60,000 MILES

TYPE PRA

1 Ton Reg. Cab

Dual Rear Wheel Drive

Chassis/Cab

(without bed)

Body & Chassis	Code	Option Minimum Requirement	Enter Optional Equip. Desc. & Mfg. Option Codes	Cost
Engine				
Gasoline Engine Upgrade	CC	List Horsepower, Liters & Cylinders	N/A	N/A
Flex Fuel	FFV	Add Flex Fuel	STANDARD	N/C
Engine Block Heater	HB	Add Block Heater	41G	\$90.00
Diesel Engine	CA	350 hp Diesel Engine Factory Installed	6.7 LITER FORD DIESEL 300HP	\$8,300.00
Bio Diesel	BD	350 hp Bio Diesel with OEM Warranty	6.7 LITER FORD DIESEL 300HP	\$8,300.00
PTO	PTO	Power Take Off	REQUIRES DIESEL ENGINE	\$285.00
Transmission/Drivetrain				
4X4	AO	4X4 with Auto Locking Hubs	INCLUDES SHIFT ON FLY	\$3,100.00
Skid Plate	KO	Add Skid Plate	413 4X4 ONLY	\$160.00
Limited Slip Differential	LS	Limited Slip Differential	LSM	\$410.00
Electrical				
Daytime Running Lights	DL	Add Daytime Running Lights	942	\$47.00
Alternator	HA	Heavy Duty Alternator - List Amps	N/A	N/A
Batteries	DB	Dual Batteries	DIESEL ONLY	N/C
Power Outlet	EP	Add 12-Volt Power Outlet	N/A	N/A
Doors & Windows				
Deep Tinted Windows	TG	Add Deep Tinted Glass	DARK TINT	\$335.00
Power Windows & Door Locks	XX	Power Windows & Door Locks	90L	\$920.00
Keyless Entry	KE	Keyless Entry	REQUIRES (XX)	N/C
Interior				
Radio Upgrade	RU	Add AM/FM CD	OPTION AM FM CD	\$275.00
Cruise	PO	Cruise Control, Factory Installed	OPTION CRUISE CONTROL	\$235.00
Vinyl Floor	VF	Rubber/Vinyl Flooring	STANDARD	N/C
Cloth Seats	CS	Cloth Seats	CLOTH	\$115.00
Front Buckets	FB	Front Bucket Seats with Console	CLOTH BUCKETS	\$515.00
Tires & Wheels				
All Terrain Tires	AT	All Terrain Tires	LT245/75R17E BSW AT	\$185.00
Towing				
Towing	XO	Towing Package Including: Hitch, Wiring Harness, Upgraded Radiator, Transmission Cooler	INCLUDED	N/C
Electric Brake Controller	BC	Add Electric Brake Controller	52B	\$250.00
Trailer Mirrors	TM	Manual Telescoping Trailer Mirrors	STANDARD	N/C
Towing Differential	BO	Differential for Extra Towing Capability	LSM	\$410.00

x

KX080-4R3A WEB QUOTE #518273
 Date: 1/19/2016 3:27:50 PM
 - Customer Information -
 THOMPSON, RONNIE
 NORTH LITTLE ROCK WASTE WATER UTILITY
 gregs@henardutility.com
 501-945-7186

To order equipment - purchase orders must be
 made out and returned to:

Kubota Tractor Corporation
 3401 Del Amo Blvd.
 Torrance, CA 90503
 or email NA.Support@kubota.com
 or call 310-303-7834 or fax 844-582-1581

- Standard Features -

- Custom Options -



K Series KX080-4R3A
 *** EQUIPMENT IN STANDARD MACHINE ***

FEATURES

Eco Plus System
 Auto Idler
 Rubber Or Steel Track Models
 Air Conditioned ROPS/OPG
 (Top Guard, Level I) Cab
 Cloth Suspension Seat
 Kubota 3 Hydraulic Pump Load
 Sensing System
 1 Gear, 2 Variable
 Displacement Pumps
 All Controls Hydraulic Pilot
 Controls
 Two Operating Pattern
 Selection System
 Accumulator
 Digital Control Panel
 Attachment Flow Presets,
 Service Alerts
 Standard Front Dozer Blade w/
 Float
 Optional Float Angle Blade w/
 Bolt-on Cutting Edge
 360 Degree Full Rotation
 70 Degree Left, 60 Degree
 Right Boom Swing
 17.6 gpm Adjustable Auxiliary
 Hydraulics Port 1
 26.4 gpm Adjustable Auxiliary
 Hydraulics Port 2
 Thumb Bracket and Relief
 Valves
 Five Second Quick Preheat
 System
 Key Switch Stop System
 Half Pitch Rubber Tracks
 Self Bleed Fuel System
 Auto-Downshift Two Speed
 Travel System
 Swivel Negative Brake
 Travel Negative Brake
 Third Line

ENGINE

V3307 Kubota DI CRS Turbo Tier 4
 Diesel Engine
 4 Cylinder, 4 Cycle
 82.3 Net HP @ 2000 rpm

OPERATIONAL DIMENSIONS

Max Digging Depth 15' 1"
 Max Digging Radius @ Ground
 Level 23' 6.3"
 Max Vertical Digging Depth 12'
 7 6"
 Max Dumping Height 17' 2.7"

DOZER BLADE DIMENSIONS

Width 86.6"
 Height 19.7"
 Lift Above Ground 19.7"
 Drop Below Ground 19.7"

PERFORMANCE

Digging Force @ Bucket (K7432A)
 19.7"
 Digging Force @ Dipper Arm
 8,554 lbs.
 Travel Speed (Low) 1.7 mph
 Travel Speed (High) 3.1 mph
 Climbing Ability 36% / 20°
 Lift Capacity 6,500 lbs.
 Over Front
 Blade Grounded
 4.0 Ft. Load Point Height
 12.0 Ft. Load Radius

DIMENSIONS AND OPERATING WEIGHT

KX080-4R3A, Rubber Tracks,
 Air Conditioned
 ROPS/OPG (Top Guard, Level
 I) Cab, Angle Dozer Blade
 Overall Length 21' 1.9"
 Overall Width 7' 2 6"
 Overall Height 8' 4"
 Operating Weight 19,140 lbs.*
 Ground Clearance 15 4"
 * Includes operator's weight,
 175 lbs.

KX080-4R3A Base Price: \$110,650.00

(1) 24" PIN-ON TRENCHING BUCKET \$2,207.00
 K7417-24" PIN-ON TRENCHING BUCKET
 (1) STROBE LIGHT RTV900/RTV1140 \$176.00
 V4218A-STROBE LIGHT RTV900/RTV1140
 (1) TRAVEL ALARM KIT FOR KX080-4 \$85.00
 K7445-TRAVEL ALARM KIT FOR KX080-4

Configured Price: \$113,118.00

HGAC BUY EM06-15 Discount: (\$19,230.06)

HGAC BUY EM06-15 Price: \$93,887.94

Dealer Assembly: \$168.75

Freight Cost: \$940.00

PDI: \$250.00

Final Sales Price: \$95,246.69

*Meets all OSHA standards.

*All equipment specifications are as complete as possible as of the date on the quote. Additional attachments, options, or accessories may be added (or deleted) at the discounted price. All specifications and prices are subject to change. Taxes are not included. The PDI fees and freight for attachments and accessories quoted may have additional charges added by the delivering dealer. These charges will be billed separately. Prices for product quoted are good for 60 days from the date shown on the quote. All equipment as quoted is subject to availability.

(8)

C.O. NO.2 – LAKEWOOD BASIN PIPE BURSTING 2015

A previous change order with PM Construction, Inc. removed 23,344 L.F. of 6” cured-in-place pipelining from the contract. The majority of those 6” sewers are within the eastern part of Levy, and separate contract documents are being prepared to rehabilitate those line segments with the pipe bursting rehabilitation method. The remainder of the 6” line segments are in the Lakewood basin.

We currently have a pipe bursting contract with Horseshoe Construction, Inc. in the Lakewood basin, and many of the line segments are contiguous to those which were removed from the PM Construction, Inc. contract. Staff would like to add 2,403 L.F. of 6” pipe bursting to the Lakewood Basin Pipe Bursting 2015 Rehabilitation Project in the amount of \$121,726.

ACTION REQUESTED:

Authorize staff to enter into a change order with Horseshoe Construction, Inc. in the amount of \$121,726.



CONTRACT CHANGE ORDER #1

Change Order No. 2 Page 1 Of 1

Contract: Lakewood Basin Pipe Bursting 2015 Rehabilitation Project

Schedule N/A Section N/A

Date: January 27, 2015

ASWCC Project No: WRD-003-806 ASWCC Loan No.: 00899-CWRLF-L Engineer Project No: 14181.2.3 Owner Project No.:

Project Name: Lakewood Basin Pipe Bursting Rehabilitation Project Location: North Little Rock, Arkansas

Owner: North Little Rock Wastewater Utility

Contractor: Horseshoe Construction, Inc.

Address: 7400 Bancum Pike

Address: 2309 S. Battle Ground Road

North Little Rock, AR 72117

La Porte, TX 77571

THE FOLLOWING CHANGES ARE HEREBY AMENDED INTO THE CONTRACT PLANS AND SPECIFICATIONS:

Item No.	DESCRIPTION	DECREASE	INCREASE
2	Clean and TV 6" through 10" Sanitary Sewer Mains (2,403 l.f. of 6" Sanitary Sewer Mains)	(\$0.00)	\$12,015.00
3	Pipe Burst 6" to 8" HDPE (2,403 l.f. of 6" Sanitary Sewer Mains)	(\$0.00)	\$81,702.00
8	4" Service Reinstatement (26 Each)	(\$0.00)	\$20,800.00
30	Clean and TV 6" through 10" Sanitary Sewer Mains (2,403 l.f. of 6" Sanitary Sewer Mains)	(\$0.00)	\$7,209.00
TOTAL DECREASE AMOUNT		0.00	\$0.00
TOTAL INCREASE			\$121,726.00
NET CHANGE ORDER			\$121,726.00

CHANGE TO CONTRACT AMOUNT:

	TOTAL AMOUNT	ENGINEERS ESTIMATED ELIGIBLE AMOUNT
Original Contract Amount	\$ 1,949,058.00	\$ NA
Total Previous Change Order(s)	\$ 0.00	\$ NA
Net Amount This Change Order	\$ (121,726.00)	\$ NA
TOTAL CONTRACT AMOUNT TO DATE	\$ 2,070,784.00	\$ NA

CHANGE TO CONTRACT COMPLETION DATE:

Original Completion Date June 14, 2016 Previous Adjusted Completion Date 0
 (Increase)(Decrease) This Change Order 30 Calendar Days NEW CONTRACT COMPLETION DATE July 14, 2016

ACCEPTED: Horseshoe Construction, Inc.
Contractor

BY: *James A. Felt*
Signature

PRESIDENT
Title

2/4/2016
Date

APPROVED: North Little Rock Wastewater Utility
Owner

BY: _____
Signature

Title

Date

APPROVED: Arkansas Natural Resource Commission

BY: _____
Signature

Title

Date